NOx RECLAIM WORKING GROUP MEETING

SEPTEMBER 12, 2019 SOUTH COAST AQMD DIAMOND BAR, CA CALL-IN # 1-866-705-2554 PASSCODE: 5796457

Agenda

- Process moving forward for RECLAIM and New Source Review Working Group Meetings
- Rulemaking Status of Landing Rules
- Update on Equivalency Demonstration (CAA 110(I))
- Update on Discussions with U.S. EPA on New Source Review

RECLAIM and New Source Review Working Groups

- Two Working Group Meetings: RECLAIM and Regulation XIII
- Plan to schedule both Working Group Meetings on the same day back to back

RECLAIM Working Group Meetings

Issues specific to NOx RECLAIM transition

Updates on Landing Rules

Regulation XX Rule Amendments

Regulation XIII Working Group Meetings

New Source Review issues post-RECLAIM (Former RECLAIM and Non-RECLAIM)

Address future supply and demand of offsets

Regulation XIII Rule Amendments

RULEMAKING STATUS



Rulemaking Status

PAR 1110.2



Gaseous- and Liquid-Fueled Engines

- Maintaining existing NOx concentration limits
- Adding ammonia slip 5 ppm
- Public Hearing: November 2019

PR 1109.1



Refinery Equipment

- Board approved contracts for two third party consults for review of BARCT assessment
- Meetings with technology vendors, conducting site visits, and working with consultants
- Public Hearing: 2nd
 Quarter 2020

PAR 218 & 218.1



Monitoring, Reporting, and Recordkeeping – Continuous Emissions Monitoring Systems

- Applicable to non-RECLAIM and RECLAIM facilities
- Specifying CEMS requirements and performance standards
- Public Hearing: 1st Quarter 2020

PAR 1117



Glass Melting Furnaces

- Affects 2 facilities
- Both using new pollution control systems
- Public Hearing: 1st Quarter 2020

Rulemaking Status (Continued)

PAR 1147



Miscellaneous Combustion Sources

- Conducting BARCT
 analysis
- Presenting permitting and source test data
- Meeting with burner manufacturers
- Public Hearing: 1st Quarter 2020

PR 1147.1



Large Miscellaneous Combustion Sources

- Conducting BARCT analysis
- Presenting permitting and source test data
- Meeting with burner manufacturers
- Public Hearing: 1st Quarter 2020

PR 1147.2



Metal Processing Equipment

- Conducting BARCT
 analysis
- Presenting permitting and source test data
- Meeting with burner manufacturers
- Public Hearing: 1st Quarter 2020

PR 1147.3



Aggregate Facilities

- Staff in data gathering phase
- Public Hearing: 3rd Quarter 2020

UPDATE ON NEW SOURCE REVIEW



U.S. EPA Meeting

- South Coast AQMD staff met with U.S. EPA Region IX staff on August 15, 2019
- Discussed several issues pertaining to the RECLAIM transition and New Source Review (NSR):
 - Rulemaking status
 - RECLAIM transition Federal CAA 110(I)
 - Confirmation of NSR applicability and offsetting recommendations for new and modified sources (Reg XIII presentation)
 - Initial concepts for reducing the demand for offsets

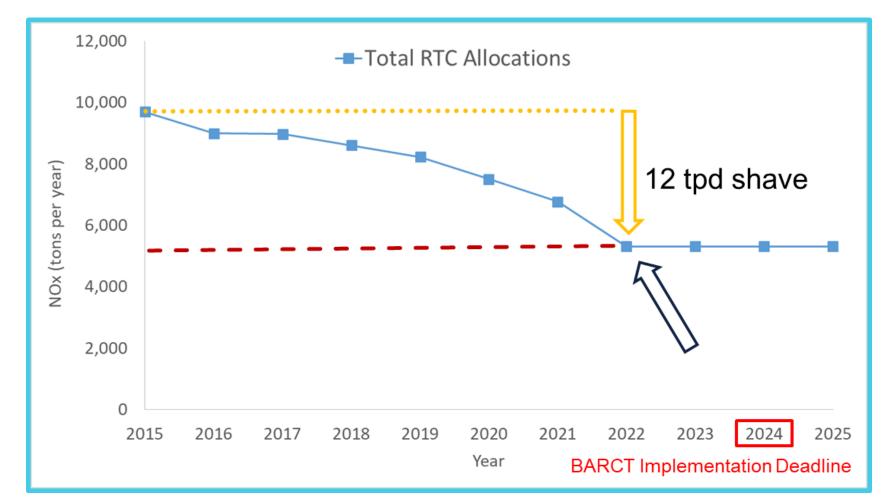


Federal CAA 110(I) Equivalency Demonstration

- On December 4, 2015, Board adopted NOx RECLAIM amendments
 - Amendments resulted in a phased reduction of NOx allocations beginning in 2016 and continuing through 2022
 - Overall NOx reductions will be 12 tons per day (tpd) when fully implemented in 2022 and beyond
- Federal CAA 110(I) requires an equivalency demonstration of this SIP commitment for RECLAIM to achieve the 12 tpd NOx shave

SIP Commitment

 In 2022, total RTC allocations for RECLAIM will be 14.5 tons per day (tpd) after the 12 tpd shave



Approach for Federal CAA 110(I) Equivalency Demonstration

- Based on discussions with U.S. EPA, staff is recommending a one-time, programmatic equivalency demonstration as part of the SIP submittal package for the RECLAIM transition
- Actual emissions from RECLAIM facilities would be compared to the 14.5 tpd at time of SIP submittal of all rules
 - Regulation XX RECLAIM
 - Landing Rules
 - Regulation XIII New Source Review
- If actual emissions > 14.5 tpd:
 - Projection of actual emissions will be made to reflect implementation of landing rules with future effective dates
 - Projection will indicate when emissions will be below 14.5 tpd

SB 288 Demonstration

- SB 288 prohibits agencies from changing their NSR requirements to be less stringent than those that existed in 2002
- RECLAIM NSR requires facilities that entered after the start of the program¹ to hold RTCs equal to their PTE at the beginning of each compliance year
- 14.5 tpd RTC allocation is sufficient to cover the holding requirements for these facilities
- Staff is proposing a similar approach as the federal equivalency demonstration
 - One-time demonstration that actual emissions will be below the 14.5 tpd RTC allocation with the implementation of command-and-control rules
 - Staff is still working with CARB on this approach

Additional 5 tpd of NOx by 2025 (CMB-05)

- 2016 AQMP Control Measure CMB-05 proposed further NOx reduction of 5 tpd by 2025 from RECLAIM facilities
- Historically, implementation of control measures has not had a mass emission demonstration requirement
- U.S. EPA and South Coast AQMD agree that a mass emission demonstration is not necessary for the additional 5 tpd NOx reductions
- Reductions will be achieved through implementation of command-andcontrol rules with an emission standard or concentration limit, not mass emissions

Summary

- Separate meetings for RECLAIM and Regulation XIII NSR
- One-time demonstration for Federal CAA 110(I) and SB 288 compliance as part of the SIP submittal for RECLAIM transition
 - Staff will continue discussions with CARB for SB 288 compliance
- 2016 AQMP Control Measure CMB-05 reductions will be achieved through command and control rules
 - Mass emission demonstration is not necessary for this control measure

Contacts

General RECLAIM Questions

•Gary Quinn, P.E. Program Supervisor 909-396-3121 gquinn@aqmd.gov

Kevin Orellana
 Program Supervisor
 909-396-3492
 korellana@aqmd.gov

New Source Review

 Michael Morris Planning and Rules Manager 909-396-3282 mmorris@aqmd.gov

Kevin Orellana
 Program Supervisor
 909-396-3492
 korellana@aqmd.gov

Lizabeth Gomez
Air Quality Specialist
909-396-3103
Igomez@aqmd.gov

Melissa Gamoning Assistant Air Quality Specialist 909-396-3115 mgamoning@aqmd.gov

Rule Contacts – Proposed Amended/Adopted

Proposed Rule 1109.1	Heather Farr	Program Supervisor	909-396-3672	hfarr@aqmd.gov
	Sarady Ka	Air Quality Specialist	909-396-2331	ska@aqmd.gov
	Jong Hoon Lee	Air Quality Specialist	909-396-3903	jhlee@aqmd.gov
Proposed Amended Rule 1110.2	Kevin Orellana	Program Supervisor	909-396-3492	korellana@aqmd.gov
	Rudy Chacon	Air Quality Specialist	909-396-2729	rchacon@aqmd.gov
Rule 1147 & Proposed Rule 1147.1	Gary Quinn, P.E.	Program Supervisor	909-396-3121	gquinn@aqmd.gov
	Shawn Wang	Air Quality Specialist	909-396-3319	swang@aqmd.gov
Proposed Rule 1147.2	Uyen-Uyen Vo	Program Supervisor	909-396-2238	uvo@aqmd.gov
	James McCreary	Assistant Air Quality Specialist	909-396-2451	jmccreary@aqmd.gov
Proposed Amended Rules 218 & 218.1	Gary Quinn, P.E.	Program Supervisor	909-396-3121	gquinn@aqmd.gov
	Yanrong Zhu	Air Quality Specialist	909-396-3289	yzhu1@aqmd.gov
Proposed Amended Rule 1117	Kevin Orellana	Program Supervisor	909-396-3492	korellana@aqmd.gov
	Robert Gottschalk	Air Quality Specialist	909-396-2456	rgottschalk@aqmd.gov

Rule Contacts – Amended/Adopted

Rule 1134 & Rule 1135	Michael Morris	Planning and Rules Manager	909-396-3282	mmorris@aqmd.gov
	Uyen-Uyen Vo	Program Supervisor	909-396-2238	uvo@aqmd.gov
Rules 1146, 1146.1, & 1146.2	Gary Quinn, P.E.	Program Supervisor	909-396-3121	gquinn@aqmd.gov
	Kalam Cheung, Ph.D.	Program Supervisor	909-396-3281	kcheung@aqmd.gov
	Lizabeth Gomez	Air Quality Specialist	909-396-3103	lgomez@aqmd.gov
	Shawn Wang	Air Quality Specialist	909-396-3319	swang@aqmd.gov
Rule 1118.1	Heather Farr	Program Supervisor	909-396-3672	hfarr@aqmd.gov
	Steve Tsumura	Air Quality Specialist	909-396-2549	stsumura@aqmd.gov