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- Provide an Overview of the Valero Wilmington Refinery
- Present how the Alkylation Unit fits into this configuration
- Describe the Safeguards associated with operating the HF Alkylation Unit
- Address some of the questions that have been raised during the previous working group meetings







- Alkylation units are critical to produce California's required cleaner burning gasoline
- HF Alkylation is over 200 times more efficient than sulfuric acid alkylation and offers additional environmental and energy advantages
- Numerous federal and state agencies set rigorous safety standards for refinery operations
- Valero Wilmington Refinery's HF alkylation unit has operated safely for more than three decades with <u>no</u>off-site incidents since it was first built in 1982







- Valero's Wilmington refinery ensures a safe, reliable HF alkylation operation through
  - Detailed operations training and procedures
  - Comprehensive mechanical integrity program
  - Extensive HF mitigation systems
  - Elite on-site Emergency Response Team







- Commissioned in 1969 to refine local crudes with several major expansions prior to 2001
- One of the most energy efficient refineries in the United States
- One of the first refineries in California to produce CARB gasoline
- Valero acquired the refinery in 2001 and implemented numerous improvements







## Wilmington Refinery Highlights



- Recognized as a Cal/OSHA VPP Star Site in November 2004 – first refinery in California
- Total throughput of 135,000 bpd
- Primary products are gasoline, diesel, jet fuel, LPG, fuel oil and asphalt
- Provides about 13% of fuels to SC market
- Staffed by 420 full-time employees and 150 continuing service contractors
- Alkylate is an essential blending component due to low vapor pressure, low sulfur, high octane, low aromatic and low olefin content







## **Wilmington Refinery Process Overview**











- HF alkylation was selected as the best alkylation technology for this refinery in 1982 because it was more compatible with the existing refinery configuration and resulting alkylation unit feedstocks
- HF technology has the benefit of being over 200 times more efficient than sulfuric acid alkylation
  - Minimizes air emissions from refinery equipment and truck transportation related to regeneration of spent acid
- In 2008, Valero made a major capital investment in the HF unit by incorporating the Reduced Volatility Alkylation Process, or ReVAP as a further risk reduction measure







- HF alkylation units regenerate spent acid within the process unit, minimizing acid consumption and need for fresh HF truck deliveries
- HF alkylation units efficiently process a wider range of feedstocks
  - Sulfuric alkylation units consume more acid to process these streams
  - C3 feeds to Sulfuric units produce lower alkylate yields and octane
- Sulfuric alkylation units use up to 200 times more acid and typically require offsite spent acid regeneration
- Sulfuric alkylation units high acid consumption results in up to 400 times more local truck traffic
  - Each fresh acid delivery corresponds to a truck of spent acid sent offsite
  - Significant increase in truck deliveries corresponds to increased mobile emissions







- Federal level
  - OSHA's Process Safety Management regulation
  - EPA Risk Management program regulations
- State level more stringent
  - Cal-OSHA's Process Safety Management Regulation
  - California Accidental Release Prevention Program (CalARP)
  - New and Enhanced PSM Regulations
- These Set Standards to ensure the following are met on a daily basis
  - Procedures
  - Training
  - Mechanical Integrity
  - Safety
  - Emergency Response







- Operating Procedures and Training
- Mechanical Integrity
- Mitigation Systems
- Emergency Response







- Operating Procedures and Training Standards are key elements of OSHA's Process Safety Management (PSM) Regulation
- Applies to all refinery units including the HF Alkylation unit
- HF Unit Operators trained and tested on 68 unit specific procedures
  - Normal operations
  - Startup and Shutdown operations
  - Temporary operations
  - Maintenance, repair and special operations
  - Emergency procedures
- Procedures reviewed on annual basis
- Many require sign off at time of use
- Updated on lessons learned and industry events
- Additional procedures generated as needed





## Training



- 12-Week Basic Operator Training Program for all new Operators
- Six-Month On the Job Training / Shadowing with Veteran Operators
- Pass Knowledge and Performance Based Tests
  - Draw unit Plot Plan
  - Draw unit Process Flow Diagram
  - Complete walkthrough with Area Manager including demonstration of unit emergency procedures
- Requalification Training on a 1 3 Year Interval
- Monthly Drills on Unit Upset and Emergency Scenarios





#### Training





















- Valero Refinery has developed and uses over 80 safety work practice procedures utilized for the following types of work which can take place in the HF Alkylation unit
  - General HF safety
  - Job Hazard Analysis
  - Safe Work Permit
  - Hot Work
  - Lock out Tag Out
  - Blinding
- Procedures are recertified annually
- Operators complete 36 training courses per year associated with their knowledge of these procedures







- Mechanical integrity programs are in place for every piece of equipment in the HF unit
  - Pumps
  - Valves
  - Heaters
  - Instrumentation
  - Vessels
  - Heat Exchangers
  - Pipes
  - Flanges
- HF Alkylation unit equipment inspection practices developed to comply with API 751guidelines - "Recommended Practice for Safe Operation of Hydrofluoric Acid Alkylation Units."
- All other programs aligned with industry standards and established manufacturers' inspection codes







- Valero program for 100% Inspection of every carbon steel component in HF Alkylation Unit in HF Acid service
- Valero program with special emphasis on condition of raised face flange surfaces in HF Acid service
  - Flanges can be sources of small leaks
  - Identifies location of all flanges in acid service
  - Validates condition of flanges in the unit
  - Verifies that flanges are fit for continued service
  - Helps ensure proper gasket sealing
  - Prevents potential leaks







- Preventative Maintenance ensures the reliability of rotating equipment
  - Reliability engineers record pump repair history and oversee all repairs of rotating equipment in the HF Alkylation unit
  - Mechanics perform annual trip testing of the four general purpose steam turbines in the HF Alkylation unit
  - Reliability engineers take vibration data on all 70 pieces of rotating equipment every six weeks and issue work requests for equipment showing early indications of abnormalities

#### • Developed critical instrument standards

- Includes basis for function testing these systems and instruments
- Includes basis for other preventative maintenance steps
- Prevents or mitigates potential acid leaks





## Valero Wilmington Alky Mitigation Systems Prevention



- Mechanical integrity programs developed to prevent leaks
- Maintenance programs to prevent leaks
  - Flange torqueing protocols
  - Gasket use and installation protocols
- Seal-less pumps in concentrated acid service

–Significantly reduces likelihood of leak

 Reduces impact of any pump issues







## Valero Wilmington Alky Mitigation Systems Detection



- Earliest detection via acid indicating paint
  - Acid indicting paint applied to all flanges and connections in acid or trace acid service
  - Changes color at levels than cannot be detected by sensors
  - Allows early repairs before any escalation to an actual leak







## Valero Wilmington Alky Mitigation Systems Detection





- HF sensors throughout unit
  - 33 throughout unit and perimeters
  - Alarm at Control Room and Alky Change Room
  - Alarms to SCAQMD
  - Cameras focused on unit to detect potential leaks from control room









- Rapid Acid Dump System event duration management
  - Remotely activated (control room or field)
  - Minimizes duration of any leak

RO

ON

- Transfers entire inventory in less than 10 minutes







- Water Curtain mitigation
  - Remotely activated
  - Distinct elevations of the Acid Settler depending on area of leak (all can be operated simultaneously)
  - Separate curtain covers
     Rerun Column system
  - 5800 gpm each









































- Point and shoot water mitigation
  - Remotely controlled and activated
  - Allows concentrated water flow at point of leak

CTON

- Supplements curtain
- 4500 gpm —
- Total mitigation water is 10,300 gpm







Pump Deluge Systems



- Unit Area Deluge Systems
- Portable Water Cannons





## Valero Wilmington Alky Mitigation Systems Acid Isolations



- Remotely operated HF Isolation Trips
  - Allows isolation of process from any leak
  - Prevents continuous feeding of leak



- Acid Unloading Station Isolation Trip
  - Remotely operated
  - Tested prior to any truck off loading
  - Reviewed with truck drivers prior to off loading





## Valero Wilmington Alky Mitigation Systems Event Minimization - Passive



- Diffusors on equipment associated with acid coolers
  - Further decreases any remaining aerosol effect of leak
- Inventory management baffle in acid settler
  - Significantly reduces acid volume leak potential
  - Passive mitigation

- Utilization of ReVAP (Reduced Volatility Alkylation Process)
  - Passive mitigation system additive blended with acid to lower volatility
  - Implemented early 2008
  - Additive is part of delivered acid reduces transportation risk







- The Valero Refinery maintains a highly trained and certified Emergency Response Team staff
  - 110 trained and certified first responders
  - 22 first responders, including 2 emergency medical technicians (EMT's) per shift, 24 hours a day
- Valero Emergency Response Staff are experts in:
  - National Incident Management System (NIMS) command protocol
  - Hazardous Materials Response (technician level)
  - Live Fire Fighting
  - Emergency Medical (EMT)
  - Oil Spill (on-water or on-land pipeline) Emergency Response
- Valero invests over 13,000 person-hours of annual Emergency Response
  Training







- Unit Operators participate in annual HF Alkylation unit release drills
  - Focus on communication protocol
  - Safety steps are reinforced
  - Mitigation systems function tested
  - Coordinated with refinery ERT
- Valero ERT and Alkylation Unit Operators are trained by same agency as LA City Fire Department
- LA City Fire Department acknowledges Valero's expertise and ability to properly address HF release scenarios







#### **Emergency Response – Drill Example**











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- HF Alkylation is over 200 times more efficient than sulfuric acid alkylation and offers additional environmental and energy advantages
- Numerous federal and state agencies set rigorous safety standards for refinery operations
- The Valero Wilmington Refinery HF unit was built in 1982 and has operated safely without any offsite impacts for over 34 years

